



Public Service Commission of South Carolina  
Tariff Summary Sheet as of October 5, 2009

SCE&G - Electric

Tariff Service: Rate 21 - General Time-of-Use Demand

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-340	10/1/09	10/31/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2009-696. SCE&G files this rate, effective for bills rendered on and after October 30, 2009, in compliance with Order No. 2009-696.			
E2009-117	5/6/09	7/24/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2009-289. SCE&G files this rate, effective for the first billing cycle of May 2009, in compliance with Order No. 2009-289.			
E2008-381	11/5/08	11/26/08	2
<u>Summary:</u> Filed in accordance with PSC Order 2008-742. This tariff has been approved pursuant to Order No. 2008-742 and is being filed pursuant to that Order.			

RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND

(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. Basic Facilities Charge:	\$ 160.00
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer Months of June-September @	\$ 19.30 per KVA
2. Non-Summer Months of October-May @	\$ 12.82 per KVA
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.59 per KVA
III. Energy Charge:	
A. On-Peak Kwhrs.	
1. Summer Months of June-September @	\$ 0.08425 per Kwhr.
2. Non-Summer Months of October-May @	\$ 0.05770 per Kwhr.
B. Off-Peak Kwhrs.	
1. All Off-Peak Kwhrs. @	\$ 0.04411 per Kwhr.

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21

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(Page 2 of 2)

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.